

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Anegada Oil Corp.					
Reporting Year	From	1/1/2019	To:	12/31/2019	Date submitted	6/22/2020

Reporting Entity ESTMA Identification Number	E543945	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report
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Other Subsidiaries Included
(optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity	Dustin Rodger	Date	6/22/2020
Position Title	Chief Financial Officer & Vice President Finance		

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Reporting Entity Name	Anegada Oil Corp.		Currency of the Report CAD
Reporting Entity ESTMA Identification Number	E543945		
Subsidiary Reporting Entities (if necessary)			

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada - Alberta	Government of Alberta			15,400,000	150,000		5,460,000			21,010,000	Royalties paid in-kind total \$14,236,087 and are valued at the price received by the reporting entity for the equivalent quality and location as the reporting entity.
Canada - Alberta	County of Grande Prairie No 1		490,000		20,000					510,000	
Canada - Alberta	Saddle Hills County		140,000							140,000	

Additional Notes:

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Subsidiary Reporting Entities (if necessary)						

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	Northwest Alberta	630,000	15,400,000	170,000		5,460,000			21,660,000	Royalties paid in-kind total \$14,236,087 and are valued at the price received by the reporting entity for the equivalent quality and location as the reporting entity.

Additional Notes³: